# CodeNotes <br> Fuel Gas Pipe Sizing Based on the 2021 IFGC ${ }^{\circledR}$ and IRC ${ }^{\circledR}$ 



## Introduction

This CodeNotest" ${ }^{\text {TM }}$ provides an overview of fuel gas pipe sizing calculations and requirements in the 2021 International Fuel Gas Code ${ }^{\circledR}$ (IFGC ${ }^{\circledR}$ ) and 2021 International Residential Code (IRC ${ }^{\ominus}$ ). It will cover both the longest length method and the branch length method. Applicable code tables, figures and example problems and solutions are provided for each method to help the reader easily understand the pipe sizing methodology.

## General Criteria and Related Information

To determine the demand volume required by an appliance in cubic feet (m3) of gas per hour (CFH), the maximum input rating of the appliance must be used. This is provided by the appliance manufacturer in British thermal units per hour [Btu/h-(W)] as specified by the appliance manufacturer. If the average heating value per unit of fuel is known [about $1,000 \mathrm{Btu} / \mathrm{ft} 3(37.3 \mathrm{MJ} / \mathrm{m} 3)$ for natural gas], the volume of gas required per hour can be calculated. The heating value can be obtained from the gas supplier. The IFGC requires the input rating of all appliances be shown on the appliance label. Figure 1 shows a typical example of a partial appliance label. When the input rating of the appliances is unknown at the time of the piping system design, the gas demand must be estimated based on input from appliance manufacturers, gas utilities or other sources, see Table 1: Estimated Input for Initial Design Purposes. The load on the piping system must
be based on the simultaneous operation of all appliances at full output. While estimated input ratings can be used for initial system designs, pipe sizing must be verified once the actual appliances and their input ratings are known.

| Figure 1 Partial View of a Label |  |  |  |
| :--- | :--- | :--- | :---: |
| RECOVERY RATING based on $100^{\circ} \mathrm{F}$ rise | 33.9 | GPH |  |
| MINIMUM SUPPLY PRESSURE | $6^{\prime \prime}$ | w.c. |  |
| MANIFOLD PRESURE | $5^{\prime \prime}$ | w.c. |  |
| INPUT RATING PRESSURE-BTU/HR | 40,000 |  |  |
| CAPACITY | 50 US GALLONS |  |  |
|  |  |  |  |

If a designer fails to verify the sizing with the actual connected load values, the resulting system could be undersized.
In all cases, the fuel gas supply piping must have the capacity to supply the actual connected load of the appliances installed.

## G2413.4.1 Longest Length Method

These sections of the IFGC and IRC provide a step-by-step approach to the proper application of the respective code tables using the traditional longest- length method. Utilizing this method of pipe sizing, the pipe size of each section of gas piping in the system is determined using the longest length of piping from the point of delivery to the most remote outlet and the load of the section.

## STEP 1: Determine Longest Length of Pipe

Determine the longest pipe run, which is the measured length of pipe from the point of delivery to the most remote gas outlet.

## STEP 2: Determine Appliance Demand Volume

Determine the maximum gas demand volume required by each appliance in CFH (this is simply the appliance maximum input rate divided by the heating value of the gas). Note: Table 1 can be used where the input rates for appliances are not known. Add the maximum demand volume of all appliances connected to the system to obtain the maximum system load in CFH.

## STEP 3: Select Appropriate Sizing Table

Determine the maximum gas demand volume required by Locate the appropriate sizing table, based on the type of pipe, gas, inlet pressure and pressure drop. See Table 2: IFGC Table 402.4(2)/IRC, Table G2413.4(1).

## STEP 4: Gas Piping Sizing

Select the row in the table that equals the longest pipe length determined in Step 1 (if the longest length is between table values, use the row with the next higher value). This row is used to size all gas piping in the system.
For each appliance, select the column in that row that equals the appliance demand volume (if the value is between columns, select the column with the next larger value). Once the appropriate column is located, the required pipe size for that appliance can be found at the top of the table.
To size each section of pipe, add the gas demand for all appliances supplied through that section of pipe. Using the same table row as before, select the column in that row that equals the calculated demand volume for that section of pipe.

TABLE 1: ESTIMATED INPUT FOR INITIAL DESIGN PURPOSES. This table is from Annex A of the National Fuel Gas Code (ANSI 223.1).

| APPLIANCE | Input BTU/H |
| :--- | :--- |
| (APPROX) |  |

For SI: 1 British thermal unit per hour $=0.2931 \mathrm{~W}$.

Longest Length Method Example. Using Schedule 40 Metallic Pipe (see Table 2), size the piping system shown in Figure 2. Solution: The longest run is from the meter (point of delivery) to rooftop unit (RTU) No. 5 and is 210 feet ( $64,008 \mathrm{~mm}$ ). The result is that all pipe sizes will be chosen from the 250 -foot $(76,200 \mathrm{~mm})$ row of the table. Determined sizes are shown in Table 3
A cubic feet per hour (CFH) is the quantity of gas flow in cubic feet, delivered during a time of one hour. It is calculated by dividing the appliance input with the fuel gas heating value. In our example, $1,000 \mathrm{Btu}$ is the heating value used. The term MBH is commonly used in lieu of CFH to measure the quantity of gas flow in one hour. One MBH is equal to 1,000 Btu per hour.


TABLE 2 IFGC Table 402.4(2)/IRC Table G2413.4 (1) Schedule 40 Metallic Pipes (Partial Table)


See Table 3 below for the final pipe sizes and load for each section of pipe in Figure 2.

| TABLE 3: FIGURE 2 SOLUTION |  |  |
| :---: | :---: | :---: |
| PIPE SECTION | LOAD (CFH) | SIZE (in.) |
| A | 690 | 2 |
| B | 690 | 2 |
| C | 540 | 2 |
| D | 450 | 2 |
| E | 250 | $1^{1 / 2}$ |
| F | 250 | $1^{1 / 2}$ |
| G | 150 | $1^{1 / 4}$ |
| H | 90 | 1 |
| I | 200 | $1^{1 / 4}$ |
| J | 100 | 1 |
| K | 150 | $1^{1 / 4}$ |

Example Input, Btu/h $\div$ Heating Value $(1,000)=C F H)$
Other than a very limited exception for minor components, all installation, enlargement, alteration, repair, removal, conversion, or replacement of fuel gas piping will require a permit.

## IFGC Section 402.4.2/IRC Section G2413.4.2 Branch Length Method.

IThis sizing method is a less conservative variation of the longest-length method. Whereas the longest length method involves sizing all system piping based solely on the longest piping run length, this method involves sizing based on multiple piping lengths within the system.
As with the longest run method, the pipe size of each section of the longest pipe run from the point of delivery to the most remote outlet is determined using the table row for the longest run of piping and the load of the section of pipe.
The pipe size of all other branch piping, not sized as a section of the longest run, is determined using the table row for the length of piping from the point of delivery to the most remote outlet in each branch and the load of the section.


Figure 3 Branch Piping System with Schedule 40 Steel Pipe Trunkline \& CSST

TABLE 4: [IFGC TABLE 402.4(15)/IRC TABLE G2413.4(5) CORRUGATED STAINLESS STEEL TUBING (CSST) (PARTIAL TABLE)

| Tube Size (EHD) |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Flow Designation | 13 | 15 | 18 | 19 | 23 | 25 | 30 |
| Length (ft.) Capacity in Cubic Feet of Gas Per |  |  |  |  |  |  |  |
| 5 | 46 | 63 | 115 | 134 | 225 | 270 | 471 |
| 10 | 32 | 4 | 82 | 95 | 161 | 192 | 330 |
| 15 | 25 | 35 | 66 | 77 | 132 | 157 | 267 |
| 20 | 22 | 31 | 58 | 67 | 116 | 137 | 231 |
| 25 | 19 | 27 | 52 | 60 | 104 | 122 | 206 |
| 30 | 18 | 25 | 47 | 55 | 96 | 112 | 188 |
| 40 | 15 | 21 | 41 | 47 | 83 | 97 | 162 |
| 50 | 13 | 19 | 37 | 42 | 75 | 87 | 144 |
| 60 | 12 | 17 | 34 | 38 | 68 | 80 | 131 |
| 70 | 11 | 16 | 31 | 36 | 63 | 74 | 121 |
| 80 | 10 | 15 | 29 | 33 | 60 | 69 | 113 |
| 90 | 10 | 14 | 28 | 32 | 57 | 65 | 107 |
| 100 | 9 | 13 | 26 | 30 | 54 | 62 | 101 |

For SI: 1 inch $=25.4 \mathrm{~mm}, 1$ foot $=304.8 \mathrm{~mm}$, 1 pound per square inch $=6.895 \mathrm{kPa}, 1$ inch water column $=0.2488 \mathrm{kPa}$, 1 British thermal unit per hour $=0.2931 \mathrm{~W}, 1$ cubic foot per hour $=.0283 \mathrm{~m} 3 / \mathrm{h}, 1$ degree $=0.01745 \mathrm{rad}$.

## Notes:

1. Table includes losses for four 90 -degree bends and two end fittings. Tubing runs with larger numbers of bends and/ or fittings shall be increased by an equivalent length of tubing to the following equation: $L=1.3 n$, where $L$ is additional length (feet) of tubing and n is the number of additional fittings and/or bends.
2. EHD-Equivalent Hydraulic Diameter, which is a measure of the relative hydraulic efficiency between different tubing sizes. The greater the value of EHD, the greater the gas capacity of the tubing.
3. All table entries have been rounded to three significant digits.

## IFGC Section 402.4.2 / IRC Section G2413.4.2

## Item 1

In accordance with Section 402.4.2 item 2/Section G2413.4.2, determine the size of Branch Sections A, B, C, D, and $E$ (constructed of Schedule 40 steel pipe) based on the load of each section and the longest run length of 85 feet $(25,908 \mathrm{~mm})$. Because the system pressure is less than 0.5 psi ( 14 in . w.c.) ( 3.5 kPa ), Table 4 is chosen. Because the longest run length is between rows in the table, the 90 -foot $(27, \mathrm{~mm})$ row must be chosen.

## Item 2

In accordance with Section 402.4.2 item 2/Section G2413.4.2, determine the size of Branch Sections F, G, H, I and $J$ (constructed of CSST) based on the load of each section and the length of piping and tubing from the point of delivery to the outlet on that section. Table 4 is chosen because the branch sections are constructed of CSST, and the pressure is less than $0.5 \mathrm{psi}[(14 \mathrm{in}$. w.c.) $(3.5 \mathrm{kPa})]$. Where a length falls between entries in the table, use the next longer length row. See Table 5 and Table 6 for the final pipe sizes and load section of pipe in Figure 3.

| TABLE 5: SOLUTION A |  |  |  |
| :---: | :---: | :---: | :---: |
| Pipe Section |  | Load (CFH) | Size (In.) |
| A |  | 230 | $1-1 / 4$ |
| B |  | 170 | 1 |
| C |  | 135 | 1 |
| D |  | 95 | $3 / 4$ |
| E |  | 20 | $3 / 8$ |


| TABLE 6: SOLUTION B |  |  |  |
| :---: | :---: | :---: | :---: |
| Pipe Section | Load (CFH) | Length <br> Piping and <br> Tubing (ft) | Size EHD |
| F | 20 | 85 | 18 |
| G | 60 | 25 | 19 |
| H | 35 | 40 | 18 |
| I | 40 | 60 | 23 |
| J | 75 | 75 | 30 |

CSST is Corrugated Stainless Steel Tubing. It consists of continuous, semi-rigid stainless-steel tube with an outer yellow or black plastic jacket covering. Yellow-jacketed CSST was developed first and is the most common. It has a non-conductive plastic yellow jacket. Black-jacketed CSST is relatively new. Its black jacket is electrically conductive. Manufacturer information indicates this conductive jacket dissipates the energy of indirect lightning strikes that might otherwise pierce or damage the yellow-jacketed CSST.


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